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# LIST OF ABBREVIATION

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DG	Distributed Generations
SCs	Shunt Capacitor Banks
OLTCs	On Load Tap Changer
SVR	Step Type Regulator
SVC	Static VAR Compensator
STATCOM	Static Synchronous Compensator
VSI	Voltage Source Inverter
VSC	Voltage Source Converter
PV	Photovoltaic
SOG	Second Ordered Generalized Integrator
SRF	Synchronous Reference Frame
DSRF	Double Synchronous Reference Frame
DDSRF	Decouple Double Synchronous Reference Frame
DSOGI	Dual Second Ordered Generalized Integrator
FLL	Frequency Lock Loop
PLL	Phase Lock Loop
TOV	Transient Over Voltage
PCC	Point Of Common Coupling